DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA-2016-0004]

Pipeline Safety: Request for Special Permit; Tennessee Gas Pipeline Company, LLC

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

ACTION: Notice.

SUMMARY: PHMSA is publishing this notice to solicit public comments on a request for special permit renewal received from Tennessee Gas Pipeline Company, LLC (TGP). The special permit request is seeking relief from compliance with certain requirements in the federal pipeline safety regulations. At the conclusion of the 30-day comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant or deny the special permit renewal request.

DATES: Submit any comments regarding this special permit request by [INSERT DATE 30 DAYS AFTER DATE OF PUBLICATION IN THE FEDERAL REGISTER].

ADDRESSES: Comments should reference the docket number for this special permit request and may be submitted in the following ways:

- *E-Gov Web Site: http://www.Regulations.gov*. This site allows the public to enter comments on any Federal Register notice issued by any agency.
 - Fax: 1-202-493-2251.
- Mail: Docket Management System: U.S. Department of Transportation, Docket
 Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue, SE,
 Washington, DC 20590.
- *Hand Delivery*: Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey

Avenue, SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

Instructions: You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two (2) copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at http://www.Regulations.gov.

Note: There is a privacy statement published on http://www.Regulations.gov. Comments, including any personal information provided, are posted without changes or edits to http://www.Regulations.gov.

Confidential Business Information: Confidential Business Information (CBI) is commercial or financial information that is both customarily and actually treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 U.S.C. 552), CBI is exempt from public disclosure. If your comments responsive to this notice contain commercial or financial information that is customarily treated as private, that you actually treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) § 190.343, you may ask PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) mark each page of the original document submission containing CBI as "Confidential"; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice. Submissions containing CBI should be sent to Kay McIver, DOT, PHMSA-PHP-80, 1200 New Jersey Avenue, SE, Washington, DC 20590-0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

FOR FURTHER INFORMATION CONTACT:

General: Ms. Kay McIver by telephone at 202-366-0113, or by e-mail at kay.mciver@dot.gov.

Technical: Mr. Steve Nanney by telephone at 713-272-2855, or by e-mail at steve.nanney@dot.gov.

SUPPLEMENTARY INFORMATION: PHMSA received a renewal request of a special permit issued on September 1, 2016, to TGP, a subsidiary of Kinder Morgan, Inc., seeking a waiver from the requirements of 49 CFR 192.611(a) and (d): Change in class location: Confirmation or revision of maximum allowable operating pressure, 49 CFR 192.619(a): Maximum allowable operating pressure: Steel or plastic pipelines, and 49 CFR 192.5(c): Class locations.

The September 1, 2016, special permit was granted for 192 special permit segments and approximately 49.00 miles of TGP natural gas transmission pipeline system located in the states of Kentucky, Louisiana, Mississippi, New Jersey, New York, Ohio, Pennsylvania, Tennessee, Texas, and West Virginia. This special permit renewal is being requested in lieu of pipe replacement, pressure reduction, or new pressure tests for 162 gas transmission special permit segments totaling 194,837.38 feet (approximately 36.901 miles). The 30 special permit segments that are not included in this notice nor the below table now meet the requirements of either 49 CFR 192.611(a) or 192.619(a) for a Class 3 location. The 162 renewal special permit segments, which have changed from a Class 1 to Class 3 location, are as follows:

Renewal Special Permit Segment Number	County or Parish, State	Outside Diameter (inches)	Line Name	Length (feet)	Year Installed	Maximum Allowable Operating Pressure (pounds per square inch gauge)
1	Madison, KY	24	100-1	526.27	1971	750
2	Madison, KY	24	100-1	12.70	1971	750
3	Madison, KY	24	100-1	168.34	1971	750
4	Bath, KY	26	100-2	606.60	1948	750
6	Bath, KY	26	100-2	1,515.30	1948	750
7	Bath, KY	26	100-2	344.20	1948	750
8	Rowan, KY	26	100-2	252.39	1948	750
10	Madison, KY	30	100-3	824.32	1950	750

Renewal Special Permit Segment Number	County or Parish, State	Outside Diameter (inches)	Line Name	Length (feet)	Year Installed	Maximum Allowable Operating Pressure (pounds per square inch gauge)
11	Madison, KY	30	100-3	536.30	1950	750
12	Madison, KY	30	100-3	806.72	1950	750
13	Rowan, KY	26	100-3	1,054.07	1949	750
14	Rowan, KY	26	100-3	338.70	1949	750
15	Rowan, KY	26	100-3	912.96	1949	750
17	Boyd, KY	26	100-3	655.37	1950	790
18	Boyd, KY	26	100-3	494.40	1950	790
19	Madison, KY	30	100-4	521.39	1951	750
20	Madison, KY	30	100-4	607.56	1951	750
21	Madison, KY	36	800-2	1,690.82	1969	936
23	Sabine, LA	24	100-1	598.40	1944	750
24	Natchitoches, LA	24	100-1	1,118.30	1944	750
27	Sabine, LA	30	100-2	272.20	1949	750
28	Natchitoches, LA	31	100-2	1,121.16	1948	604
29	Ouachita, LA	26	100-2	920.80	1947	750
31	Sabine, LA	30	100-3	740.50	1951	750
32	Natchitoches, LA	30	100-3	1,772.33	1951	750
33	Ouachita, LA	30	100-3	907.80	1949	750
34	Ouachita, LA	30	100-4	1,414.14	1951	750
36	Vermillion, LA	24	500-1	872.70	1956	973
37	Vermillion, LA	24	500-1	3,005.66	1956	973
38	IBERIA, LA	24	500-1	858.45	1956	973
41	Franklin, LA	30	800-1	102.57	1954	936
42	Franklin, LA	30	800-1	1,259.31	1954	936
43	Franklin, LA	30	800-1	75.63	1954	936
44	Washington, MS	24	100-1	731.04	1944	750
45	Washington, MS	24	100-1	964.23	1944	750
46	Washington, MS	26	100-2	112.40	1948	750
47	Washington, MS	26	100-2	2,073.94	1948	750
48	Benton, MS	30	100-3	1,198.98	1949	750
49	Benton, MS	30	100-4	1,234.46	1952	750
50	Hancock, MS	30	500-1	1,471.05	1959	936
51	Forrest, MS	30	500-1	482.40	1959	936
52	Forrest, MS	30	500-1	1,370.49	1959	936
53	Lauderdale, MS	30	500-1	1,474.90	1959	936
55	Lauderdale, MS	30	500-1	257.20	1959	936
58	Lowndes, MS	30	500-1	959.21	1959	936
59	Lowndes, MS	30	500-1	1,581.69	1959	936
60	Hancock, MS	36	500-2	1,488.68	1965	936

Renewal Special Permit Segment Number	County or Parish, State	Outside Diameter (inches)	Line Name	Length (feet)	Year Installed	Maximum Allowable Operating Pressure (pounds per square inch gauge)
61	Forrest, MS	36	500-2	1,909.29	1966	936
62	Lauderdale, MS	36	500-2	1,439.84	1966	936
64	Lowndes, MS	36	500-2	1,585.26	1964	936
65	Hancock, MS	36	500-3	1,347.37	1972	936
66	Sussex, NJ	24	300-1	2,953.04	1955	1170
67	Sussex, NJ	24	300-1	638.57	1955	1170
68	Sussex, NJ	24	300-1	471.55	1955	1170
69	Sussex, NJ	24	300-1	1,121.11	1955	1170
70	Sussex, NJ	24	300-1	811.71	1955	1170
71	Sussex, NJ	24	300-1	373.70	1955	1170
72	Sussex, NJ	24	300-1	1,729.51	1955	1170
75	Ontario, NY	24	200-1	654.33	1951	760
77	Madison, KY	24	200-1	1,478.51	1951	760
79	Albany, NY	24	200-1	1,153.88	1951	760
80	Albany, NY	24	200-1	1,059.96	1951	760
82	Carroll, OH	26	200-1	2,658.16	1950	790
83	Columbiana, OH	26	200-1	2,044.66	1950	790
84	Columbiana, OH	26	200-1	1,270.10	1950	790
85	Columbiana, OH	26	200-1	1,382.31	1950	790
86	ATHENS, OH	26	200-2	1,513.05	1952	790
88	Carroll, OH	26	200-2	2,680.73	1952	790
89	Columbiana, OH	26	200-2	1,296.36	1954	790
90	Carroll, OH	26	200-3	1,081.17	1956	790
92	Carroll, OH	26	200-3	974.20	1956	790
94	Carroll, OH	36	200-4	2,648.75	1963	790
95	Columbiana, OH	36	200-4	1,950.62	1963	790
96	Columbiana, OH	36	200-4	1,248.52	1963	790
97	Columbiana, OH	36	200-4	1,358.28	1963	790
98	Lawrence, PA	26	200-1	1,935.75	1950	790
99	Mercer, PA	24	300-1	839.87	1953	877
100	Mercer, PA	24	300-1	491.70	1953	877
101	Mercer, PA	30	300-2	875.56	1965	877
102	Mercer, PA	30	300-2	573.79	1965	877
103	Dickson, TN	24	100-1	533.33	1944	750
104	Cheatham, TN	24	100-1	2,782.53	1944	750
105	Cheatham, TN	24	100-1	1,490.60	1944	750

Renewal Special Permit Segment Number	County or Parish, State	Outside Diameter (inches)	Line Name	Length (feet)	Year Installed	Maximum Allowable Operating Pressure (pounds per square inch gauge)
106	Cheatham, TN	24	100-1	28.61	1944	750
107	Robertson, TN	24	100-1	668.38	1944	750
108	Robertson, TN	24	100-1	1,953.93	1944	750
109	Dickson, TN	26	100-2	554.05	1948	750
110	Dickson, TN	26	100-2	177.44	1948	750
111	Lewis, TN	30	500-1	566.83	1959	936
112	Lewis, TN	30	500-1	686.45	1959	936
113	Lewis, TN	30	500-1	1,376.94	1959	936
114	Cheatham, TN	30	500-1	732.13	1959	936
115	Cheatham, TN	30	500-1	1,006.00	1959	936
116	Cheatham, TN	30	500-1	757.26	1959	936
117	Cheatham, TN	30	500-1	1,332.21	1959	936
118	Cheatham, TN	30	500-1	633.98	1959	936
119	Cheatham, TN	30	500-1	994.45	1959	936
120	Cheatham, TN	30	500-1	9.90	1959	936
121	Cheatham, TN	30	500-1	1,339.84	1959	936
122	Robertson, TN	30	500-1	2,474.52	1959	936
123	Robertson, TN	30	500-1	4,358.19	1959	936
124	Robertson, TN	30	500-1	1,929.95	1959	936
125	Robertson, TN	30	500-1	3,262.84	1959	936
126	Lewis, TN	36	500-2	469.38	1964	936
127	Lewis, TN	36	500-2	738.42	1964	936
128	Cheatham, TN	36	500-2	1,318.68	1968	936
129	Cheatham, TN	36	500-2	381.21	1968	936
130	Cheatham, TN	36	500-2	420.56	1968	936
131	Cheatham, TN	36	500-2	502.70	1963	936
132	Cheatham, TN	36	500-2	16.90	1963	936
133	Cheatham, TN	36	500-2	2,062.21	1963	936
134	Robertson, TN	36	500-2	1,001.81	1965	936
135	Robertson, TN	36	500-2	1,426.43	1965	936
136	Robertson, TN	36	500-2	303.70	1965	936
137	Robertson, TN	36	500-2	3,257.08	1965	936
138	Robertson, TN	36	500-2	1,899.22	1965	936
139	Robertson, TN	36	500-2	219.10	1965	936
140	Robertson, TN	36	500-2	2,970.93	1965	936
141	Cheatham, TN	30	800-1	384.62	1954	936
142	Cheatham, TN	30	800-1	581.50	1954	936
143	Cheatham, TN	30	800-1	1,104.30	1954	936
144	Cheatham, TN	30	800-1	1,366.34	1954	936
145	Robertson, TN	30	800-1	968.97	1954	936
146	Robertson, TN	30	800-1	1,797.26	1954	936

Renewal Special Permit Segment Number	County or Parish, State	Outside Diameter (inches)	Line Name	Length (feet)	Year Installed	Maximum Allowable Operating Pressure (pounds per square inch gauge)
147	Robertson, TN	30	800-1	4,253.00	1954	936
148	Robertson, TN	30	800-1	1,978.36	1954	936
149	Robertson, TN	30	800-1	3,133.48	1954	936
151	Waller, TX	24	100-1	1,677.99	1944	750
152	Harris, TX	24	100-1	753.70	1944	750
153	Sabine, TX	24	100-1	675.00	1944	750
154	Sabine, TX	24	100-1	1,539.30	1964	750
155	Sabine, TX	24	100-1	573.40	1964	750
156	Waller, TX	30	100-2	1,574.15	1948	750
157	Harris, TX	30	100-2	1,220.90	1948	750
158	Harris, TX	30	100-2	1,962.45	1948	750
159	Sabine, TX	30	100-2	2,597.70	1949	750
160	Waller, TX	30	100-3	1,531.99	1952	750
161	Waller, TX	30	100-3	1,727.52	1952	750
162	Harris, TX	30	100-3	1,024.50	1952	750
163	Harris, TX	30	100-3	217.00	1952	750
164	Harris, TX	30	100-3	1,733.65	1952	750
165	Harris, TX	30	100-3	1,101.34	1952	750
166	Sabine, TX	30	100-3	1,502.40	1964	750
169	Hidalgo, TX	24	409A-100 Donna Line	1,237.01	1950	933
171	Hidalgo, TX	24	409A-100 Donna Line	1,523.74	1950	933
172	Hidalgo, TX	24	409A-100 Donna Line	1,787.31	1950	933
173	Kanawha, WV	20	100-1	1,349.06	1984	910
174	Kanawha, WV	20	100-1	1,228.73	1984	910
175	Kanawha, WV	20	100-1	584.46	1984	910
176	Kanawha, WV	20	100-1	2,249.91	1984	936
177	Wayne, WV	24	100-2	2,657.51	1948	973
178	Putnam, WV	24	100-2	1,833.55	1948	938
181	Cabell, WV	26	100-3	438.10	1966	910
182	Putnam, WV	30	100-3	1,415.75	1972	910
183	Putnam, WV	30	100-3	891.20	1972	910
185	Harris, TX	24	100-1	1,181.70	1944	750
186	Harris, TX	24	100-1	1,351.66	1966	750
187	Kanawha, WV	24	100-2	1,233.70	1948	910
188	Cheatham, TN	30	100-4	497.50	1952	750
189	Madison, KY	30	100-4	1,342.49	1951	750
190	Madison, KY	30	100-4	242.74	1951	750
191	Lauderdale, MS	36	500-2	311.51	1963	936

The special permit renewal request, proposed special permit with conditions, draft

environmental assessment (DEA), and annual report findings for pipeline integrity and reportable

incidents for the above listed TGP special permit segments are available for review and public

comments in Docket No. PHMSA-2016-0004. PHMSA invites interested persons to review and

submit comments on the special permit renewal request and DEA in the docket. Please include

any comments on potential safety and environmental impacts that may result if the special permit

is granted. Comments may include relevant data.

Before issuing a decision on the special permit renewal request, PHMSA will evaluate all

comments received on or before the comments closing date. Comments received after the

closing date will be evaluated, if it is possible to do so without incurring additional expense or

delay. PHMSA will consider each relevant comment it receives in making its decision to grant

or deny this special permit request.

Issued in Washington, DC on May 16, 2022, under authority delegated in 49 CFR 1.97.

Alan K. Mayberry,

Associate Administrator for Pipeline Safety.

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